

April 28, 2023

To, The Secretary Gujarat Electricity Regulatory Commission 6th Floor, GIFT City, Gandhinagar

Sub: FPPPA for the 4th Quarter of FY 22-23

Dear Sir,

TPL for its Ahmedabad/Gandhinagar and Surat license areas has calculated the FPPPA for Q4 (FY 22-23) in accordance with the Hon'ble Commission's order in Case No. 1309 & 1313 of 2013 dated 29th October 2013 read with orders in Case No. 2033/2021 and Case No. 2034/2021 dated 31st March, 2022.

According to the formula, the recoverable FPPPA for the 4th quarter of FY 22-23 works out to Rs. 2.22 per kWh in addition to base FPPPA for Ahmedabad/Gandhinagar and Surat license area. The FPPPA calculation for Q4 of FY 22-23 duly certified by the Auditors is attached herewith for the kind consideration of the Hon'ble Commission.

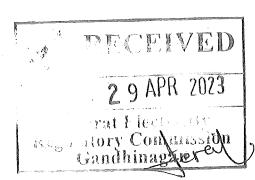
It may kindly be noted that TPL has commenced billing at FPPPA rate of Rs. 3.21 per kWh and Rs. 3.17 per kWh for its Ahmedabad/Gandhinagar and Surat license areas, respectively, from the billing month Apr-23 in accordance with the directions of the Hon'ble Commission.

Considering present situation of very high-power purchase cost, we request the Hon'ble Commission to kindly allow us the recovery of outstanding FPPPA expeditiously.

Thanking you,
Yours faithfully
For **Torrent Power Limited**

Authorized Signatory

Encl: As above.



Price Waterhouse Chartered Accountants LLP

For the kind attention of the Board of Directors

Torrent Power Limited "Samanvay", 600, Tapovan, Ambawadi, Ahmedabad - 380 015.

Auditor's certificate on Fuel and Power Purchase Price Adjustment (FPPPA) for the quarter ended March 31, 2023

- 1. This certificate is issued in accordance with the terms of our engagement.
- 2. The accompanying Annexures containing details of Fuel and Power Purchase Price Adjustment (FPPPA) for Ahmedabad/Gandhinagar and Surat distribution business of Torrent Power Limited (the 'Company') which shows the calculation of FPPPA for quarter ended March 31, 2023 (the "Statement") have been prepared by the Management for submission to Gujarat Electricity Regulatory Commission (GERC) pursuant to order no. 1309 and 1313 of 2013 dated October 29, 2013 read with order no. 2033/2021 in case of Ahmedabad/Gandhinagar distribution and 2034/2021 in case of Surat distribution both dated March 31, 2022 (the "Tariff Orders"), as communicated to us vide request letter (the 'Request'). We have digitally signed the Statement for identification purposes only.

Managements' Responsibility for the Statement

- 3. The preparation of the Statement is the responsibility of the Management of the Company including the creation and maintenance of all accounting and other records supporting its contents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Statement and applying an appropriate basis of preparation.
- 4. The Management is responsible for computation of FPPPA as per the formula approved by GERC vide its order no. 1309 and 1313 of 2013 dated October 29, 2013 read with order no. 2033/2021 in case of Ahmedabad/Gandhinagar distribution and 2034/2021 in case of Surat distribution both dated March 31, 2022.

Auditors' Responsibility

- 5. Pursuant to the Request, it is our responsibility to examine the Statement with the underlying books and records of the Company for the quarter January 01, 2023 to March 31, 2023 and certify whether:
 - a) The financial information used in the computation of the PPCA (Average Actual Cost of Power Purchase) as set out in Annexure 2 of the Statement is in agreement with the books and records of the Company for the quarter ended March 31, 2023 and the computation of the PPCA is arithmetically accurate;
 - b) The rate considered as PPCB (Average Base Cost of Power Purchase), Approved T&D Losses in % and the computation of FPPPA per unit in Annexure 1 of the Statement is as set out in order no. 1309 and 1313 of 2013 dated October 29, 2013 read with order no. 2033/2021 in case of Ahmedabad/Gandhinagar distribution and order no. 2034/2021 in case of Surat distribution both dated March 31, 2022 and is arithmetically accurate.

Price Water Rouse Chartened Accountants LLP, 1701, 17th Floor, Shapath V, Opp. Karnavati Club, S G Highway Ahmedabad - 380 Ubile Gujardi, India

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Registered office and Head office: 11-A, Vishnu Digamber Marg, Sucheta Bhawan, Gate No 2, 1st Floor, New Delhi - 110002

Price Waterhouse Chartered Accountants LLP

- 6. The financial statements relating to the books and records referred to in paragraph 5 above, are subject to our audit pursuant to the requirements of Companies Act, 2013.
- 7. We conducted our examination, on a test check basis, in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.
- 8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

Conclusion

- 9. Based on our examination and the information and explanations given to us, we certify that:
 - a) The financial information used in the computation of the PPCA (Average Actual Cost of Power Purchase) as set out in Annexure 2 of the Statement is in agreement with the books and records of the Company for the quarter ended March 31, 2023 and the computation of the PPCA is arithmetically accurate;
 - b) The rate considered as PPCB (Average Base Cost of Power Purchase), Approved T&D Losses in % and the computation of FPPPA per unit in Annexure 1 of the Statement is as set out in order no. 1309 and 1313 of 2013 dated October 29, 2013 read with order no. 2033/2021 in case of Ahmedabad/Gandhinagar distribution and order no. 2034/2021 in case of Surat distribution both dated March 31, 2022 and is arithmetically accurate.

Restrictions on Use

- 10. Our work was performed solely to assist you in meeting the requirements of the Tariff Orders. Our obligations in respect of this report are entirely separate from, and our responsibility and liability is in no way changed by any other role we may have as auditors of the Company or otherwise. Nothing in this report, nor anything said or done in the course of or in connection with the services that are the subject of this report, will extend any duty of care we may have in our capacity as auditors of the Company.
- 11. This report has been issued solely at the request of the Board of Directors of the Company to whom it is addressed, for onward submission to GERC and should not be used for any other purpose. We do not accept or assume any liability or duty of care for any other purpose or to any other person to whom this report is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

For Price Waterhouse Chartered Accountants LLP Firm Registration Number: 012754N / N500016

PRIYANSHU DINESHKUMAR GUNDANA Digitally signed by PRIYANSHU DINESHKUMAR GUNDANA Date: 2023.04.28 14:03:29 +05'30'

Place: Mumbai Date: April 28, 2023

UDIN:23109553BGWNMT3260

Priyanshu Gundana Partner

Membership Number.: 109553

Fuel and Power Purchase Price Adjustment (FPPPA) computation of Ahmedabad/Gandhinagar and Surat Distribution Businesses of Torrent Power Limited (the 'Company') for the quarter ended 31st March, 2023 (Q4-FY 2022-23)

9	AHMEDABAD/ GANDHINAGAR AND SURAT DISTRIBUTION BUSINESSES		
	FPPPA Computation for Q4 (FY 2022-23)		
ı		*	
1	PPCA (Average Actual Cost of Power Purchase)	Rs. / kwh	6.9767
2	PPCB (Average Base Cost of Power Purchase)	Rs. / kwh	4.8800
3	PPCA -PPCB	Rs. / kwh	2.0967
II	Approved T&D Losses in %	%	5.68%
14			
III	FPPPA per Unit	Rs. / kwh	2.2230
IV	FPPPA per Unit (Rounded off to two Decimals)	Rs. / kwh	2.22

Notes:

- a) The above FPPPA computation has been prepared by the Company for onward submission to Gujarat Electricity Regulatory Commission (the 'GERC') pursuant to the requirements under GERC order no. 1309 and 1313 of 2013 dated October 29, 2013 read with order no. 2033/2021 in case of Ahmedabad distribution and order no. 2034/2021 in case of Surat distribution both dated March 31, 2022 (the "Tariff Orders").
- b) Average Actual Cost of Power Purchase (PPCA), Average Base Cost of Power Purchase (PPCB) and Approved Transmission and Distribution (T&D) losses have been computed based on the Tariff Orders.

For Torrent Power Limited

CHETANBHAI MANHERLAL BUNDELA

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PRIYANSHU DINESHKUMAR GUNDANA

Digitally signed by PRIYANSHU DINESHKUMAR GUNDANA Date: 2023.04.28 14:01:42 +05'30'

Authorized Signatory Name: Chetan M. Bundela

Designation: VP (Corporate Affairs)

Place: Ahmedabad

PPCA (Average Actual Cost of Power Purchase) Ahmedabad/Gandhinagar and Surat Distribution Businesses of Torrent Power Limited (the 'Company') for the quarter ended 31st March, 2023 (Q4 - FY 2022-23)

Power Purchase Price for Q4 (FY 2022-23)				
SI. No.	Source	Energy Purchased	Total Cost (Rs. in	
		(in MU's)	Crore)	
1	TPL-G (APP)	650.3985	324.2697	
2	SUGEN/UNOSUGEN	492.4748	531.4071	
3	PTC India Ltd.	358.5060	211.9138	
4	Tata Power Trading Company Ltd.	161.6797	81.8676	
5	Manikaran Power Ltd.	71.1132	44.6197	
6	NTPC Vidyut Vyapar Nigam Ltd.	-	0.0039	
7	GMR Energy Trading Ltd.	20.0167	12.2603	
8	Indian Energy Exchange	666.2703	532.5065	
9	Wind Power Purchase	195.2692	92.5267	
10	Solar Power Purchase	126.7450	81.3035	
11	Waste to Energy Purchase	-	0.6713	
	Total	2,742.4734	1,913.3501	
	Average Power Purchase Rate (Rs./unit)		6.9767	

The above PPCA computation has been prepared by the Company for onward submission to Gujarat Electricity Regulatory Commission (the 'GERC') pursuant to the requirements under GERC order no. 1309 and 1313 of 2013 dated October 29, 2013 read with order no. 2033/2021 in case of Ahmedabad distribution and order no. 2034/2021 in case of Surat distribution both dated March 31, 2022 (the "Tariff Orders").

For Torrent Power Limited

CHETANBHAI MANHERLAL BUNDELA

Authorized Signatory

Name: Chetan M. Bundela

Designation: VP (Corporate Affairs)

Place: Ahmedabad

Digitally signed by CHETANBHAI MANHERLAL BUNDELA DN: c=IN, o=Personal, title=9507, pseudonym=de505f4f828ba2ddfcd8416df9d70a1577047f6 98e476bc69796e9ac51b84487, postalCode=382210, serialNumber=0b5e6b4784f917ed4298690e8a090bca9cad b6186a714fa8fe751483cc6f4f90, cn=CHETANBHAI MANHERLAL BUNDELA

Date: 2023.04.28 13:07:08 +05'30'

PRIYANSHU GUNDANA

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Gujarat Electricity Regulatory Commission

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BY SPEED POST

GERC/Tariff/FPPPA/2023 № - 0 5 6 5

17 APR 2023

To

Mr. Chetan Bundela, Vice President (Corporate Affairs), Torrent Power Limited, "Samanvay", 600, Tapovan, Ambawadi, Ahmedabad – 380015.

Sub.: Approval for recovery of FPPPA Charges

This has reference to your e-mail dtd. 02.04.2023 along with attach letter dated 01.04.2023 in connection with grant approval for effecting recovery of balance FPPPA.

In this context and looking to the under-recovery of the FPPPA charges and current power procurement situation/price, it is to inform you that TPL-D (Ahd.) and TPL-D (Surat) are directed to recover additional 15 Paise per Unit plus 10 Paise Per Unit auto recovery from the consumers (Total increase of 25 Paise per Unit) from the billing cycle of Apr.23 to Jun.23 i.e. in Q1 FY 2023-24.

Yours,

(Roopwant Singh, IAS)

Secretary

Gujarat Electricity Regulatory Commission Gandhinagar